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May 22, 2013

Mr. Brian McDonnell
Chief Executive Officer
Major Oil International, LLC
1208 W. Drew Street
Houston, TX 77006

Re: Competent Persons Report (CPR) Relating to the Exploration Project in Major Oil International, LLC's Area of Interest in Hot Creek Valley, Nye County, Nevada.

Dear Mr. McDonnell:

At the request of Major Oil International, LLC (Major Oil), Forrest A. Garb & Associates, Inc. (FGA) has prepared an independent, third-party assessment of Major Oil's area of interest in Hot Creek Valley, Nye County, Nevada. This cover letter provides a summary to the attached Competent Persons Report (CPR). Geology and engineering assessments were performed following the drilling of the Eblana #1 exploratory well and are discussed in more detail in the CPR.

Geological Assessment Summary

FGA reviewed the well logs and test results provided by Major Oil from the Eblana #1 well. FGA's analysis considered the results from the Eblana #1 as part of a comprehensive exploration program which was reviewed previously by FGA in February 2012.

Activities leading up to drilling the Eblana #1 included interpretation of gravity data, magnetic data, satellite imagery, 2-D seismic, collecting and interpreting passive seismic data, and reviewing studies from other consulting firms. The location for the Eblana #1 was chosen to coincide with positive hydrocarbon indications from all prior exploration activities.

Data derived from drilling the Eblana #1 includes mud logs, lithology logs, cased-hole Reservoir Performance Monitoring (RPM) logs, swabbing and test results, and longer term flow data using a hydraulic pump. Results from the Eblana #1 indicate the presence of the Tertiary-age Volcanic tuffs consistent with producing formations in Railroad Valley. The Eblana #1 was not drilled deep enough to test for the presence of the Paleozoic dolomites, which are also productive in Railroad Valley. Hydrocarbons were brought to surface from several zones in the Eblana #1. Tests revealed oil and formation water with an oil cut in the range of one to four percent and natural gas in unmeasured amounts. The oil gravity was measured to be 28.5° and 33° API in two zones, which is higher quality than oil found in Railroad Valley. The Eblana #1 well is considered to be non-commercial; however, it did establish the presence of hydrocarbons.

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Testing of these hydrocarbons confirms: 1) the presence of a source rock, 2) reservoir rock with good productivity characteristics, 3) migration paths, and 4) migration necessary to have hydrocarbon accumulation. The presence of trap and seal, and migration timing are still undetermined until an updip test confirms the existence of an oil column. Trap types are expected to be structural in nature in this area, with faulting similar to that found in Railroad Valley.

Reservoir and source rock are established in the Eblana #1 by the presence of oil on flow tests. Current gaps in the understanding of structure, deposition, and migration could be determined by future activities planned by Major Oil, including gathering and interpreting a future 2-D seismic survey, updip drilling, and additional mapping. Any accumulations found in Hot Creek Valley are expected to be fault bound, and future drilling will help determine if any faults are sealing in nature, thus forming a trap or compartmentalizing production. Updip drilling will also help determine the timing of oil migration through this area and the commerciality of this resource. FGA's geologic assessment is presented in more detail in the CPR.

Based on FGA's review of the materials provided, the ongoing exploration activities undertaken and proposed in this program are consistent with current practices in oil and gas exploration. Major Oil used a thorough, rigorous process to identify possible oil and gas accumulations, mitigate risk, and determine the location of the Eblana #1. An updip test is recommended to test for commercially viable accumulations of hydrocarbons in the Tertiary Volcanics and the Paleozoic dolomites.

Engineering Assessment Summary

FGA used the Petroleum Resources Management System (SPE-PRMS) published by the Society of Petroleum Engineers/World Petroleum Congresses/American Association of Petroleum Geologists/Society of Petroleum Evaluation Engineers in November 2011, as the basis for its classification of hydrocarbon volumes.

It is FGA's opinion that the area updip to the Eblana #1 well meets the SPE-PRMS criteria of Contingent Resources, and the remaining quantities are categorized as Prospective Resources. As such, reserves cannot be assigned at this time; however, volumes of contingent and prospective resources were estimated by FGA.

FGA estimated hydrocarbon volumes in the Tertiary Volcanics over Major Oil's entire 88 square kilometer (sq km) lease area using data obtained from the Eblana #1 and a probabilistic methodology. The best estimate (P50) for the Tertiary Volcanics in the contingent resources category is 107 million barrels (MMBbl) of original-oil-in-place (OOIP) and 19 MMBbl of recoverable oil (net). The best estimate (P50) for the Tertiary Volcanics in the prospective resources category is 283 million barrels (MMBbl) of OOIP and 57 MMBbl of recoverable oil (net). Net hydrocarbon volumes are based on working interest ownership, net of royalties.

The prospective resource best estimates (P50) for the Paleozoic dolomites were estimated to be 68 MMBbl of OOIP and 22 MMBbl of recoverable oil (net) by Major Oil. These estimates were reviewed in a previous study by FGA and were not updated in this study, as the Eblana #1 did not test this zone. The estimate for the Paleozoic dolomites covers a smaller area of 20 sq

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km, which was the original lease area. There may be additional potential in this deeper interval over the remaining lease area.

Estimates of the contingent and prospective resources in Major Oil's lease area in Hot Creek Valley, Nye County, Nevada, USA are presented in more detail in the CPR. Major Oil represents that it currently owns 100 percent of the working interest in the prospect under the terms of the exploration and production licenses issued. Major Oil states that it intends to proceed with further appraisal drilling, development of the project, and production of any commercially viable discovered hydrocarbons.

A financial model was provided by Major Oil. FGA reviewed the assumptions used in the model and ran an independent economics study. The model was based on a fifty-well exploration and development plan with wells being drilled over a five-year period, a capital investment of \$206 million (MM), and oil production and cash flows projected over a fifteen-year period. This fifty-well project has an estimated present value discounted at ten percent per year of \$588 MM for the fifteen-year projection.

In preparing this report FGA relied upon, without independent verification, information furnished by or on behalf of Major Oil with respect to the property interests to be evaluated, subsurface data as it pertains to the target objectives and prospects, and various other information and technical data which were accepted as represented. Geologic review and estimates of the contingent and prospective resources were based on data available as of May 1, 2013.

Based on the review of the materials provided, FGA opines that Major Oil's data, methods, and interpretations used in evaluating this prospect are reasonable with respect to hydrocarbon exploration.

Sincerely,



Forrest A. Garb & Associates, Inc.
Texas Registered Engineering Firm F-629

JEC/SML